

**AMEU EXCO**

**PORT ELIZABETH**

**10 and 11 February 2016**

# Legal and Statutory Committee

## Electrical Inspectors in Municipalities

Munics should not take on responsibility - could have legal implications.

DOL have not convene W/S with AMEU, ESKOM and ECB.

DOL database not available yet.

# Tariffs Committee

## ESKOM's proposed CPD (Critical Peak Day)

- For large customers.
- Revenue neutral.
- Based on max 20 days per year.
- Only on variable cost (Cost to run OCGT)
- High on identified days - low on other days.

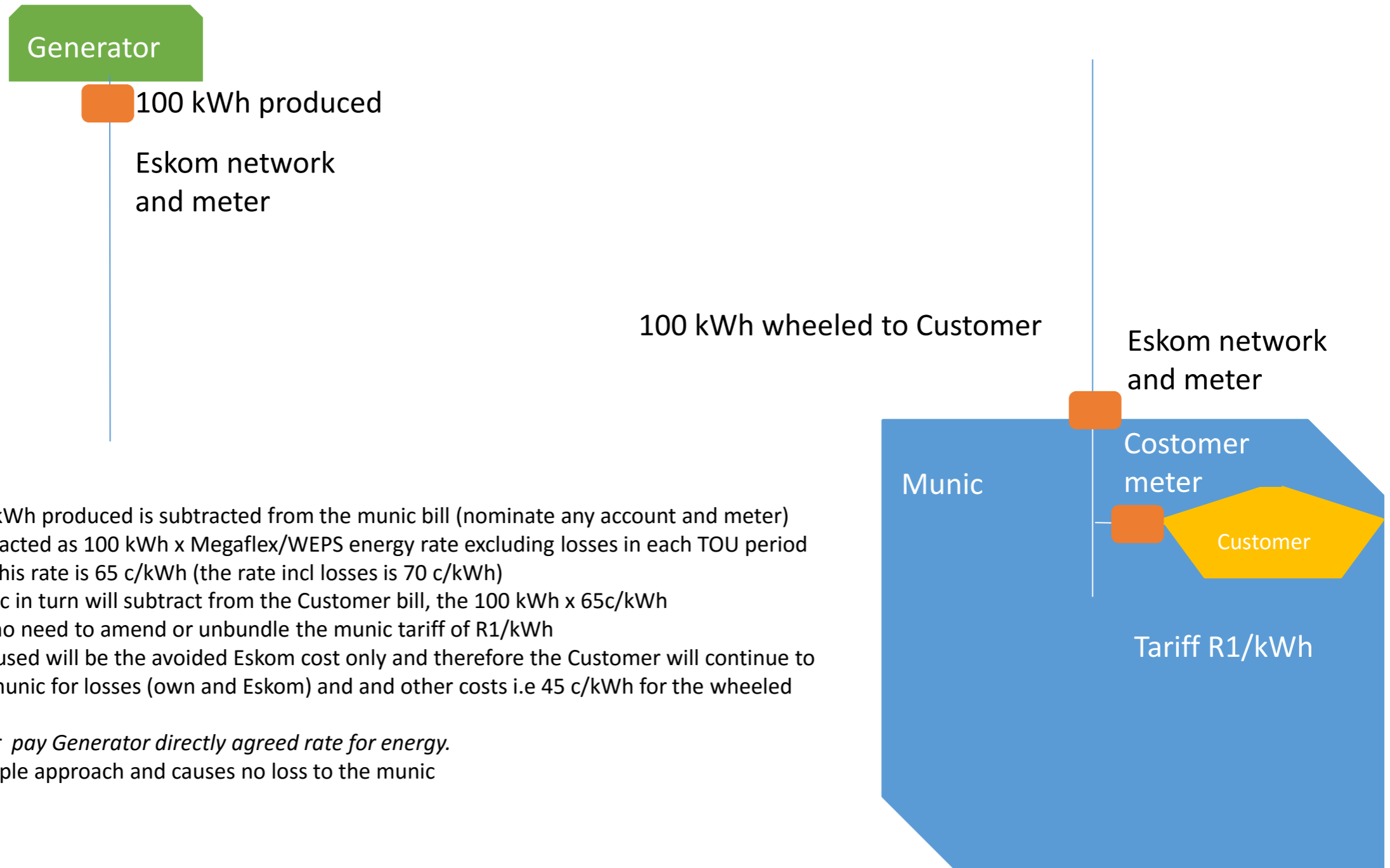
# Tariffs Committee

- Network Charges (Wheeling) - DOE, IPP and NERSA busy with possible regulations.
- NERSA streamlined D forms (NFI Manual)
- SSEG no response on regulatory framework - can use GreenCape Guidelines

# Tariff Committee

- Waiting for 25 Feb for NERSA decision
- If ESKOM application approved Munics more than the 16.2% (about 19% for Munic's)
- No additional on the AMEU tariff survey - Stephen Delpont will give another presentation to SALGA.
- ESKOM virtual wheeling.

## Wheeling between generator connected to an Eskom network and a load within a munic



- The 100 kWh produced is subtracted from the munic bill (nominate any account and meter)
- It is subtracted as 100 kWh x Megaflex/WEPS energy rate excluding losses in each TOU period
- Assume this rate is 65 c/kWh (the rate incl losses is 70 c/kWh)
- The munic in turn will subtract from the Customer bill, the 100 kWh x 65c/kWh
- There is no need to amend or unbundle the munic tariff of R1/kWh
- The rate used will be the avoided Eskom cost only and therefore the Customer will continue to pay the munic for losses (own and Eskom) and other costs i.e 45 c/kWh for the wheeled energy.
- *Customer pay Generator directly agreed rate for energy.*
- It is a simple approach and causes no loss to the munic

# Education and Training

- A21 - Artisan for 21st century
  - New qualification based on one outcome and one certificate (old Olifantsfontein method)
  - 30% Theory and 70% Practical and workplace.
  - Need Registered Assesors.
  - Evaluation Test to ensure ready for Trade Test.

# Education and Training

- Woman in Electricity Update
  - WiE Launched at AMEU Convention 2015
  - Need Branch representation
  - Yolanda Ngalwana (Eskom) Good Hope Branch
  - Woman can register on WiE link on AMEU web
  - Want EXCO approval for implementation plan.



# Publicity & Papers Committee

- AMEU News Max Clark need inputs from branches.
- Convention 2017 –
  - Electricity Landscape for the Future
  - Vereeniging venue finalised. Team working on programe.

# Technical Committee

## DOE Matters:

- ADAM project: No further information on projects funded by ADAM
- Solar Water Heating: RFI's requested but no further feedback from DOE

## ESKOM System Supply:

- Refer to ESKOM presentation 26 Jan 2016 –
- NO LOADSHEDDING EXPECTED this summer

# Technical Committee

## Embedded Generation:

- Still waiting for NERSA guidelines

## Electrification and NEAC.

- 5% Levy - No provision in funding rules for it. DOE need to finalize it.
- DHS - Document not finalised. DHS will pay for internal wiring.
- INEP Policies - No further information. GAUTENG Energy forum  
DOE indicated that interest on funds belong to DOE

# Technical Committee

## AMEU Representatives

- Vacancy of Peter Fowles
- WiE Reps for committee's will be discussed on their forum.

## SA Smart Grid Initiative (SASGI)

- Only reviewing existing projects and progress.
- Funding is still a challenge

## Strategic Integrated Project 10 (SIP 10)

- Meeting will only take place later in February **2016**

# Technical Comittee

Thanks